Docket		A.26-03-003
Exhibit Number	:	Cal Adv - 03
Commissioner	:	Mathew Baker
Administrative Law Judge	:	Douglas M. Long
Public Advocates Office Witness	:	Sari Ibrahim

PUBLIC ADVOCATES OFFICE
CALIFORNIA PUBLIC UTILITIES COMMISSION

REPORT ON WATER MEMORANDUM ACCOUNTS AND PROPOSED REVENUE RECOVERY

San Francisco, California
September 11, 2026

618397440

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MEMORANDUM

The Public Advocates Office at the California Public Utilities Commission ("Cal Advocates") examined application material, data request responses, and other information presented by Southern California Edison ("SCE") in Application ("A.") 26-03-003 to provide the California Public Utilities Commission ("Commission" or "CPUC") with recommendations in the interests of ratepayers for safe and reliable service at the lowest cost. Mr. Mehboob Aslam is Cal Advocates project lead for this proceeding. Mr. Victor Chan is the oversight supervisor, and Ms. Marybelle Ang is the legal counsel.

Although every effort was made to comprehensively review, analyze, and provide the Commission with recommendations on each ratemaking and policy aspect presented in the Application, the absence from Cal Advocates' testimony of any particular issue connotes neither agreement nor disagreement of the underlying request, methodology, or policy position related to that issue.

Chapter #	Description	Witness
1	MEMORANDUM ACCOUNT COSTS	Sari Ibrahim
2	COST RECOVERY	Sari Ibrahim

CHAPTER 1 MEMORANDUM ACCOUNTS

I. INTRODUCTION

This chapter examines unreasonable and unsupported costs associated with the five memorandum accounts in Southern California Edison Company's (SCE) *Application of Southern California Edison Company for Authority to Recover Costs For Its Class C Water Utility and Small Gas Utility* (Application), filed on March 11, 2026.[1] The five water related memorandum accounts and amounts requested for recovery for each are as follows:

- Catastrophic Event Memorandum Account (CEMA), $3.433 million;[2]
- Catalina Water Pipeline Assessment Memorandum Account (CWPAMA), $765 thousand;[3]
- Catalina Water Decommission Pipe Memorandum Account (CWDPMNA), $1.462 million;[4]
- Catalina Water Rationing Memorandum Account (CWRMA), $17 thousand;[5] and
- Lead and Copper Rule Memorandum Account (LCMA), $102 thousand[6].

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[1] Application (A.) 26-03-003, *Application of Southern California Edison Company for Authority to, Among Other Things, Recover Costs For Its Class C Water Utility and Small Gas Utility* (Application), March 11, 2026.

[2] A2603003-SCE-Various-Testimony in Support of Application-SCE-01 (SCE-01) at 2, Table I-1, This includes $2.57 million in CEMA COVID-19 related costs and $863 thousand for CEMA Storm event related costs.

[3] SCE-01 (SCE-01) at 2, Table I-1,

[4] SCE-01 (SCE-01) at 2, Table I-1,

[5] SCE-01 (SCE-01) at 2, Table I-1,

[6] SCE-01 (SCE-01) at 2, Table I-1,

SCE operates the electric, water, and gas utilities on Santa Catalina Island (Catalina, or Island). Specifically, this testimony only addresses the costs associated with SCE's water utility.[7] Of the above referenced amounts, The $2.57 million in CEMA COVID-19 costs discussed below should not be recovered in rates.

II. SUMMARY OF RECOMMENDATIONS

The Commission should deny SCE's request to recover $2.57 million in CEMA COVID-19 costs because the costs are unsupported and unreasonable.

III. DISCUSSION

A. The Commission Should Deny Recovery of SCE's CEMA COVID-19 Water Expenses

SCE's request to recover $2.57 million for CEMA COVID-19 Water expenses are not justified and should be denied.[8] SCE has not provided adequate support to substantiate its request. Ratepayers should bear only those costs that are just, reasonable, and prudently incurred, and that are attributable to the utility service they receive.

1. The Timing of SCE's Request for Recovery Exceeds the Allowable Three-Year Recovery Period Established by the Commission[9]

SCE's first recorded COVID-19 related costs in its accounting system in April 2020.[10] SCE's CEMA COVID-19 closing sheets show recorded activity between August 2020 through June 2021.[11] However, SCE did not file its Application until March 11, 2026. Therefore, the timing of SCE's recovery request violates the three-year period imposed by G.O. 96-B to request recovery.

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[7] A second report, prepared by Lindsay Loethen, addresses costs associated with SCE's Gas Utility.

[8] SCE-01 at 2 Table I-1.

[9] General Order 96-B (G.O. 96-B), Water Industry Rule 8.5 provides that "[a] Utility may not request recovery for an under-collection that is over three years old."

[10] PubAdv-SCE-001-SIH Q.01.a Answer.

[11] A2603003_Water CEMA Closing Sheets.

SCE's recovery request is contrary to the Commission's longstanding priority of ensuring that cost-causation is reflected in rate setting proceedings.[12] Cost-causation refers to the principle that "costs should be borne by those customers who caused the utility to incur the expense."[13] When a utility delays recovery for several years, the likelihood of the utility collecting from customers who did not cause or benefit from the utility's expenses increases substantially. Accordingly, SCE's delay raises legitimate cost-causation concerns.

2. SCE's Costs Are Excessive, Unsubstantiated, and Unjustified

SCE is unable to justify how two employees could cause an incremental cost of $3 million in less than a year.[14] Furthermore, SCE has not provided sufficient evidence to establish that the requested COVID-19 costs were incremental, reasonable, and actually incurred by the water utility. Across its three utilities (gas, electric, and water), SCE sequestered ten employees and four contract security guards during COVID.[15] Of those fourteen individuals, only two employees are fully dedicated to the water and gas utilities.[16] The remaining employees charge approximately fifteen percent of their costs to the water and gas utility.[17] As stated above, SCE's closing sheets reflect activity over a ten-month period.[18] SCE claims that the work of two employees, and fifteen percent of the work of twelve others, caused approximately three million dollars in incremental costs over a ten month period which equates to approximately $300,000 per month.

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[12] See Decision (D.) 87-12-066 at 392. The Commission noted that avoiding cross-subsidies and supporting cost-causation principles "achieves equity in rates by relating the costs imposed on the utility system to the customer responsible for those costs."

[13] Rulemaking (R.) 12-06-013 at 13.

[14] SCE-01, Table I-1, at 2 Table I-1. SCE requests $2.507 million for water related CEMA COVID-19 costs and $0.428 million for gas.

[15] SCE-01 at 22, line 1.

[16] SCE-01 at 22, line 12.

[17] SCE-01 at 22, line 14.

[18] August 2020 through June 2021.

SCE fails to justify or support how the labor, contract, material, and other costs assigned to the water utility were calculated, incurred, or allocated. For example, in its testimony, SCE provided Table 1-1below, to justify these costs.[19] Then, in response to Cal Advocates' data request for supporting information and payroll stubs, SCE submitted the same table without supporting documents or paystubs.[20] SCE simply claimed that "[t]hese labor costs are derived from numerous lower-level transactions, accounting entries, and allocations across multiple cost objects."

Table 1-1

COVID-19 Activity Cost Category - Water (Nominal $)

Cost Category	**2020**	**2021**	**2022**	**Total**
Premium Time Labor	$ 1,366,653	$ 318,191		$ 1,684,845
Material	$ 2,140	$ 148		$ 2,289
Contract	$ 201,688	$ 37,343		$ 239,030
Other	$ 587,133	$ 70,609	$ (20,431)	$ 637,311
Allocation	$ 5,932	$ 520		$ 6,452
Total	**$ 2,163,546**	**$ 426,812**	**$ (20,431)**	**$ 2,569,927**

In its testimony, SCE cites a Commission Decision to support its electrical Catalina Island sequestration costs.[21] However, SCE fails to adequately address the following Commission directive to SCE "[i]n its future CEMA applications and testimony, SCE should include clearer documentation to support O&M costs that are CPUC jurisdictional and incremental."[22] SCE's request for recovery and response to Cal Advocates' data request do not satisfy that directive. SCE claims $1,684,845 in Premium Time Labor costs outside of its General Rate Case (GRC) forecast but failed to provide

[19] SCE-01, Table II-4 at 23.

[20] PubAdv-SCE-001-SIH Q.01.d Answer.

[21] D.23-11-089.

[22] D.23-11-089 at 25.

paystubs to support this claim.[23] For other claimed costs, SCE provided incomplete, fragmented, and deficient documentation.[24]

The magnitude of SCE's request relative to the number of employees and ratepayers further underscores the need for adequate documentation. SCE collected $57.6 million in CEMA COVID-19 related costs from nearly five million customers, with $17.3 million allotted specifically for employee sequestration.[25] By comparison, SCE now seeks to recover from four thousand customers[26] approximately $2.57 million in sequestration costs associated with two dedicated employees and 15% of the remaining employees' costs. SCE seeks authorization to collect approximately $642 per connection without adequate support for these costs.[27] Ratepayers should not pay for costs that are unjustified and unsupported. Accordingly, the Commission should deny SCE's request to recover $2.57 million in COVID-19 related incremental costs.

IV. CONCLUSION

The Commission should deny SCE's requests to recover $2.57 million in CEMA COVID-19 related costs. SCE has failed to demonstrate that the CEMA COVID-19 employee sequestration costs are reasonable because it cannot produce invoices or records to verify that the costs were actually incurred or paid. Further, SCE's request has passed the recovery period mandated by G.O. 96-B. To protect ratepayers from funding unreasonable and unsupported costs, the Commission deny SCE's recovery requests as outlined above.

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[23] Data Request SIH-01 Water Memo Accounts Spending (SIH-01) asked "For the labor costs recorded, provide all backups and payroll stubs reconciling(sic) the recorded amounts" SCE did not provide any support except an excel workbook included as Appendix B, Attachment 1 to this testimony.

[24] See Appendix B, Attachment 2. Provides a comparison of SCE's invoices to sample invoices.

[25] D.23-11-089 at 21, 24.

[26] Catalina Island has approximately 4000 residents https://www.lovecatalina.com/community-information/ last accessed 8/31/2026.

[27] $2.57M / 4000 connections = $642

CHAPTER 2 REVENUE RECOVERY

I. INTRODUCTION

SCE proposes to collect its memorandum account costs solely from non-residential customers on the Island and to amortize those costs over five years.[28] SCE argues that non-residential customers are the only customer class that can pass along these increased water costs to their customers.[29] SCE's proposal contravenes the core ratemaking principle of cost causality and ignores the long-term issues that Santa Catalina Island faces. Moreover, SCE's proposal to collect from non-residential customers is simply a band aid fix that does not provide a long-term solution.

The Commission should reject this approach and adopt a fair and equitable rate design for costs that is just reasonable, and recoverable.

II. SUMMARY OF RECOMMENDATIONS

The Commission should implement the following recommendations:

- Reject SCE's proposal to recover memorandum account balances solely from commercial customers. SCE's proposal is unfair, inequitable, and contravenes core ratemaking principles.
- Adopt a fair and equitable rate design to recover justified and reasonable costs.
- Rates should reflect a fair representation of cost-causality principle.

III. DISCUSSION

A. SCE's Proposal Contravenes Core Ratemaking Principles

SCE's proposal to limit revenue collection to non-residential customers would unreasonably shift memorandum account costs incurred by additional customer classes within SCE's water system. Cost-causation principle requires that ratepayers should only pay for the costs that they cause. Standard Practice (S.P.) U-27-W provides that "[s]urcharges or surcredits for recovery of memo accounts should be spread across all

[28] Application at 4, 8.

[29] Application at 8.

utility services that have benefited from the money spent and booked to the memo account."[30] SCE's proposal to limit the revenue collection to non-residential customers is inconsistent with S.P U-27-W and cost-causation ratemaking principle and should be denied by the Commission.

SCE proposes collecting the memorandum account costs solely from non-residential customers.[31] SCE believes that non-residential customers have the ability to pass along rate increases to their customers.[32] Additionally SCE believes that those customers are mostly tourists visiting the island not residents.[33] SCE requests to recover costs from memorandum account that are incremental costs caused by *all* customer classes across SCE's water system, not visitors to the Catalina Island. The CEMA COVID-19 account, which represents the bulk of the proposed cost recovery, includes costs accrued when stay-at-home orders were in place. During this time, visitor travel to the Island declined.[34]

The CEMA Storm Events account includes costs that affect facilities that serve the entire Island. Catalina Water Pipeline Assessment Memorandum Account (CWPAMA) and Catalina Water Decommission Pipe Memorandum Account (CWDPMA) relate to older pipelines on the Island that serve the entire Island.[35] Lead and Copper Rule Memorandum Account (LCMA) costs relating to regulatory requirements are also applied Island-wide. These costs therefore cannot be characterized as costs caused exclusively by visitors or by non-residential customers. The costs arise from operating, maintaining, and complying with requirements applicable to the entire Catalina water system.

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[30] Standard Practice (SP) U-27-W, Section 47.

[31] SCE-01 at 7, line 13.

[32] SCE-01 at 7, lines 15-16.

[33] SCE-01 at 7, lines 16-17.

[34] Love Catalina Island Tourism Authority, Visitor Counts, July 10, 2026, https://www.lovecatalina.com/members/resources/visitor-counts/ (last accessed July 30, 2026).

[35] Both accounts are for the study and decommissioning respectively of pipelines on the Island.

Under SCE's proposal, non-residential customers would see an increase of 10% and 7% for Irrigation class customers in 2027.[36] SCE's proposed five year amortization period would result in the annual increases of 22% for non-residential and 16% for irrigation customers in the fifth and final year, 2031.[37] By contrast, if the total requested amount is to be collected from all customer classes, the increases would range from 5% to 8% across customer classes in 2027 to 7% to 14% in 2031. Tables 2-1 and 2-2 below summarize the increases for 2027 and 2031 for each scenario. The increase across all customer classes will be even lower if the Commission excludes unreasonable costs. Attachment 3 of SEC's testimony provides a complete comparison of the proposed revenue recovery scenarios.

Table 2-1 Average Bill Increase in 2027[38]

	Base	Non-Res Surcharge		Surcharge - All	
Meter / Pipe Size	Avg Monthly Total	Avg Monthly Total	% Inc.	Avg Monthly Total	% inc,
Res	$223.66			$233.81	5%
Res-Dual	$499.94			$519.06	4%
Res-CARE	$180.53				
Res-CARE-Dual	$243.59				
Res-DE	$180.15			$189.58	6%
Res-DE-Dual	$279.86			$288.55	3%
Res-MM	$1,467.44			$1,535.23	5%
Res-MM-Dual					
Com	$1,396.83	$1,538.65	10%	$1,489.88	8%
Com-CARE					
IRRI	$456.67	$489.74	7%	$478.37	5%
FIRE	$141.87				

[36] A2603003-SCE-Various-Supplemental Testimony-SCE-02 (SCE-02), Table V-7 at 13.

[37] SCE-02, Table V-7 at 13.

[38] PubAdv-SCE-004-SIH Q.01.a-c, Answer Surcharge Bill Impact Summary.

Table 2-2 Average Bill Increase in 2031[39]

	Base	Non-Res Surcharge		Surcharge - All	
Meter / Pipe Size >>>	Avg Monthly Total	Avg Monthly Total	% Inc.	Avg Monthly Total	% Inc.
Res	$265.92			$291.93	10%
Res-Dual	$594.40			$643.39	8%
Res-CARE	$214.64				
Res-CARE-Dual	$289.62				
Res-DE	$214.19			$238.34	11%
Res-DE-Dual	$332.74			$355.02	7%
Res-MM	$1,744.70			$1,918.39	10%
Res-MM-Dual					
Com	$1,660.74	$2,024.11	22%	$1,899.17	14%
Com-CARE					
IRRI	$542.95	$627.69	16%	$598.55	10%
FIRE	$168.67				

These bill impacts demonstrate the importance of customer class allocation across memorandum account costs. SCE's proposal imposes the recovery burden on a limited group of customers even though the underlying costs are associated with the entire Catalina water system. The Commission should impose a broader allocation to distribute recovery proportionately to the costs incurred and benefits received with the system.

B. SCE’s Proposal is Short-Sighted and Ignores Reasonable Alternatives

SCE’s proposal fails to adequately address affordability issues in Catalina without considering reasonable, feasible alternatives. SCE’s proposed surcharge on non-residential customers extends from 2027 to 2031. SCE plans to file its next GRC for Test Year 2029 or 2030, which will impose new operating costs, capital costs, and memorandum account collections. Taken together, SCE’s proposed recovery will impose substantial rate increases on Catalina residents’ already high-water bills, exacerbating affordability concerns.

[39] PubAdv-SCE-004-SIH Q.01.a-c, Answer Surcharge Bill Impact Summary.

SCE proposes collecting $1.462 million in costs related to the CWDPMA.[40] This is just a small fraction of the total costs SCE forecast related to the remediation activity when it requested authority to open the memorandum account. In A.21-06-007, SCE estimated that only $1.7 million would be recorded to the CWDPMA.[41] In the same application, SCE forecasted that the total cost of the remediation activities would be $70 million.[42] As with the multiple surcharges, SCE's efforts to piecemeal total costs lacks transparency and makes its rate increases appear more reasonable, but does not provide a complete picture of the affordability issue faced by the customers on the Island.

SCE dismisses its initial proposal to impose a boat fee without providing any substantive analysis to support this decision or consider alternative recovery methods. The Commission states, "In advance of future GRCs, we encourage SCE to seriously consider the discussed alternative recovery sources, especially the visitor boat fee discussed."[43] SCE states that "increasing the cost of a fare for visitors traveling to Catalina has a direct affordability impact on those visitors getting to the Island and could reduce the number of customers purchasing a ticket."[44] However, the available historical data does not establish that modest increases in boat fees would result in a material decline in visitor numbers. Figure 2-1 below shows that despite changes in boat fees over the last decade, vehicle common carrier (VCC) visitor counts remained mostly stable. The one anomaly is 2020, the year of the COVID-19 pandemic.

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[40] SCE-01 at 2 Table I-1 Memorandum Account Names and Incremental O&M Amounts.

[41] A.21-06-007 at 12.

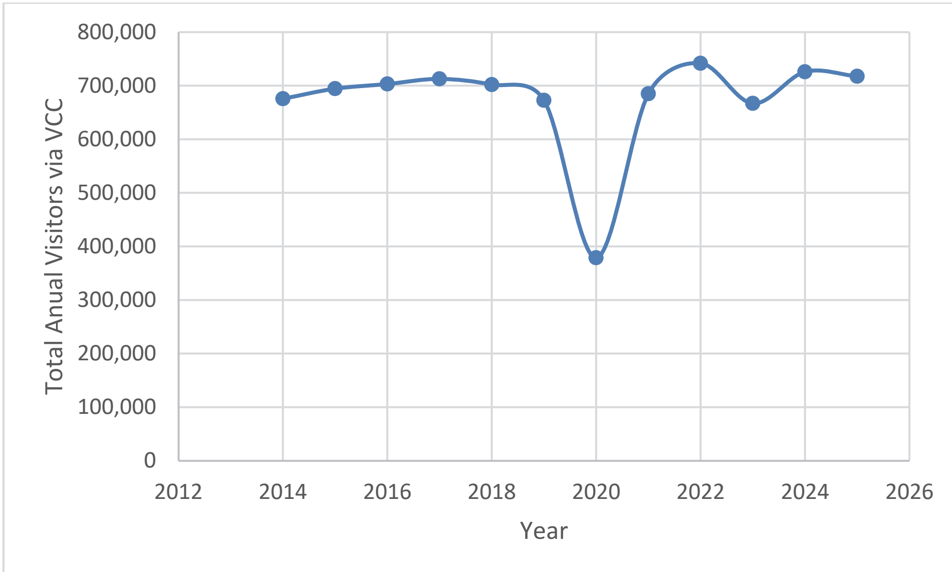
[42] A.21-06-007 at 7.

[43] D.23-12-007 at 70.

[44] SCE-01 at 70, lines 8-11.

Figure 2-1

Total Annual VCC Visitors 2014-2025[45]



C. Catalina Island visitor counts remain steady despite increases in VCC costs.

Since the SCE's last Water GRC in 2020, the Commission has granted VCCs a 20% Zone of Rate Freedom (ZORF) in response to increases in fuel prices.[46] The Commission further granted Catalina Passenger Service a base rate increase range of 10%-35%.[47] The Commission also granted the Catalina Channel Express a base rate increase of 16.67%.[48] Additionally, the City of Avalon adopted a $2 wharfage fee on all cross-channel carriers from the Avalon Harbor area.[49] Despite all these increases on VCC cost, VCC visitor counts remain close to 700,000 annually.

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[45] Love Catalina Island Tourism Authority, Visitor Counts, July 10, 2026, https://www.lovecatalina.com/members/resources/visitor-counts/ (last accessed July 30, 2026).

[46] Resolution TL-19139.

[47] D.24-12-010 at 9.

[48] D.25-06-046 at 24.

[49] SCE-01 at 71, lines 7-9.

D. Revenue Does Not Need to Be Collected from One Source

The Commission should reject SCE's proposal to collect the full water utility revenue requirement from a single funding mechanism and require SCE to evaluate a variety of alternative revenue collection methods. With seven hundred thousand VCC visitors annually, imposing a nominal $1 each-way charge would generate $1.4 million in additional revenue and potentially relieve ratepayer burden. Visitors travel to Catalina on cruises, private aircraft, private boats, and helicopters.[50] Approximately three hundred thousand visitors arrive on non-VCC means, meaning fees can be collected through the City of Avalon to generate additional relief for water bills.

SCE discuses the possibility of collecting more revenue through developer fees.[51]SCE goes on to dismiss developer fees as an option due to lack of availability of water.[52] . Meanwhile, SCE has filed a separate Application to amend its Tariff Rule 3 and increase Safe Annual Yield on the Island.[53] This demonstrates there is additional water availability for growth and development on the Island. Developer fees could also be a supplemental source of revenue provided such developments pay the fair share for the scarce commodity such as water on the Island.

In the prior GRC application,[54] SCE proposed several alternative revenue sources such as water user fee increases, loans, bonds, grants, sale taxes, hotel taxes, bottled water tax, and even a High-Cost Fund to support water service on the Island. SCE dismissed each revenue source on the grounds that each source would be insignificant or difficult to implement.[55] SCE ignores the fact that the sum of multiple revenue sources will provide meaningful relief to Catalina Island's water customers. Accordingly, the

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[50] Love Catalina Island Tourism Authority, Visitor Counts, July 10, 2026, https://www.lovecatalina.com/members/resources/visitor-counts/ (last accessed July 30, 2026).

[51] SCE-01 at 71, lines 15-72.

[52] SCE-01 at 72, lines 6-8.

[53] A.26-04-017.

[54] A.20-10-018.

[55] SCE-01 at 70-72.

Commission should require SCE to conduct a comprehensive analysis of several alternatives instead of relying on isolated surcharges and individual memorandum account cost recovery proceedings.

IV. CONCLUSION

SCE's proposed revenue collection is unfair and contradicts core ratemaking principles. SCE continuously dismisses potential revenue sources as being difficult to implement or insignificant without proper analysis.[56] The water bills on Catalina Island already face an affordability issue,[57] simple temporary fixes do not provide a long-term solution for affordability. The Commission should order SCE to prepare a comprehensive alternative analysis that is backed with verifiable support and documentation to address the extreme affordability issue on Catalina Island.

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[56] SCE dismisses the boat fee as impractical to implement

[57] SCE-01 at 3, line 9.

APPENDIX A:

Qualifications of Witness

QUALIFICATIONS AND PREPARED TESTIMONY
OF
SARI IBARHIM

Q.1 Please state your name and address.

A.1 My name is Sari Ibrahim, and my business address is 320 West 4th Street, Suite 500, Los Angeles, California 90013.

Q.2 By whom are you employed and what is your job title?

A.2 I am a Utilities Engineer in the Water Branch of the Public Advocates Office.

Q.3 Please describe your educational and professional experience.

A.3 I received a Bachelor of Science Degree in Civil Engineering from the Illinois Institute of Technology in 2013. I also earned a Master of Science Degree in Civil Engineering from California State University, Fullerton in 2019.

I have been with the Public Advocates Office – Water Branch since September 2019. I have served as an expert witness in multiple GRCs. Prior to joining the Public Advocates Office, I worked as an engineer primarily in the environmental remediation field for over six years.

Q.4 What is your area of responsibility in this proceeding?

A.4 My areas of responsibility are the water memorandum account costs and the proposed revenue recovery.

Q.5 Does that complete your prepared testimony?

A.5 Yes.

APPENIDX B:

Supporting Attachments

ATTACHMENT 1: CEMA COVID-19 SAMPLE INVOICES PROVIDED

INTER-CON SECURITY

210 South De Lacey Avenue
Pasadena, CA 91105
626.535.2200
https://www.icsecurity.com
TIN# 95-3020192

INVOICE

Invoice Number: BD0026983
Date: 06/09/2020
Location Code: 50771

Contact:
Bill To:
Southern California Edison - Cold Start
P.O. Box 700
Rosemead, California 91770
United States

Service Location:
CATALINA SPCL DTL A/C 1-7094 A/B
1 PEBBLY BEACH RD
AVALON, California 90704
United States

Service Period	Customer Reference	Payment Terms	Due Date
5/10/2020-5/23/2020	C1339/MSA CW2219700	Net 60	08/08/2020

Services	Hours/Qty				Total
	Reg	OT	DOT	Hol	
Timesheet Entries	480.00	480.00	48.00		$42,005.76
Expense Lines					$18,000.00
Total					**$60,005.76**

Posts – Client Job Titles included in above summary:
CATALINA SPCL DTL A/C 1-7094 A/B _ 1-7094 CATALINA SPCL DTL AC /C
CATALINA SPCL DTL A/C 1-7094 A/B _ 1-7094 CATALINA SPCL DTL AC / A
CATALINA SPCL DTL A/C 1-7094 A/B _ 1-7094 CATALINA SPCL DTL AC / B

Invoice #: 100-002
So Cal Edison License Agreement

July 27, 2020

GUIDED DISCOVERIES, INC.

SERVICE / EXPENSE		**TOTAL US $**
DEPOSIT		$5,000.00
Week of 7/13/2020 - $300 per night per person	13	$31,500.00
Week of 7/20/2020 - $300 per night per person	11	$23,100.00
TOTAL		**$59,600.00**

Please remit check to:

Guided Discoveries
Attn: Accounts Receivable
27282 Calle Arroyo
San Juan Capistrano, CA 92675

Memo: SoCal Edison License

Luxury Flush
8484 Wilshire Blvd.
Suite 515
Beverly Hills, CA 90211

INVOICE

DATE	DUE	INVOICE #
7/2/2020	7/2/2020	1231192227

PO Number:

BILL TO
So Cal Edison
2244 Walnut Grove Avenue
Rosemead CA 91770 USA

JOB SITE
Catalina Island CA

DESCRIPTION	QTY	RATE	AMOUNT
2 Station Restroom Trailer Rental Dates: 7/1 - 7/28 Rental Location: Catalina Island Billed at $800 per unit per week.	4.00	800.00	3,200.00

SUBTOTAL	3,200.00
TAX	296.00
	3,496.00

INV1DXH-RVX3-DKK1-738186

Issued on Monday, July 13, 2020 PDT
Created on Monday, July 13, 2020 PDT by aribasystem on behalf of Steve Nguyen

Header Level Information
ID : INV1DXH-RVX3-DKK1-738186
Supplier Invoice # : 1DXH-RVX3-DKK1
Invoice Date : Tuesday, July 14, 2020 PDT
Order : 8500075663
Remit To ID : 0013008173
Payment Terms : Z004-Net 30 Days
Sold To : default
Purchasing Unit : Edison Material Supply
Remit To Address : AMAZON.COM LLC
Invoice Source Document : Purchase Order
Edison Rep : MUNOZR

Invoice Summary

Base Amount	$449.97 USD
Discount	-$18.65 USD
Charges	$18.65 USD
Taxes	$0.00 USD
Gross Amount	$449.97 USD

Edison Rep:
ID: MUNOZR
Name: ROSENDO MUNOZ JR.
Expiration Date:

Supplier:
AMAZON.COM LLC
410 TERRY AVE NORTH
SEATTLE, WA 98109
United States
Phone: +1 206 740-3811
Contact:

WorkCare™ WORK MATTERS. HEALTH COUNTS.

INVOICE

Page: 1

WorkCare, Inc.
300 S. Harbor Blvd., Suite 600
Anaheim, CA 92805
(714) 978-7488

INVOICE NUMBER: 0054253-IN
INVOICE DATE: 7/31/2020

Tax ID: **33-0779311**

Southern CA Edison (COVID-19)
2244 Walnut Grove Ave
Rosemead, CA 91770

CUSTOMER NUMBER: 00-SCE02
CUSTOMER P.O.: 4501198677
TERMS: Terms are Net 60 Days

DESCRIPTION	QUANTITY	PRICE	AMOUNT
July 2020 Daily Wellness Checks for SCE Employees			
Physician (MD) case escalation by request and EMT oversight per month	1.000	1,500.000	1,500.00
EMT Screening Services Daily Rate for Todd Jones- • Virtual Screening for up to 105 employees	27.000	1,000.000	27,000.00
• 24/7 Telephonic wellness follow up			
• 24/7 Telephonic on-call availability (call back within 30 minutes)			
Virtual Screenings for July were 708 -Amount Exceeding 105 employees every 3 days were 0			

Accounts Payable

PLEASE REMIT TO ADDRESS ABOVE. **INVOICE TOTAL:** **28,500.00**

ATTACHMENT 2: OTHER SAMPLE INVOICES PROVIDED

KEARNS & WEST

Invoice Number:	026637		
Invoice Date:	11/29/2023		
Billing Period:	From 11/1/2023 To 11/30/2023		
Payment Terms:	NET 30	Due Date:	12/29/2023

Bill To:
Southern California Edison
Accounts Payable

Project Code:	2246
Project Title:	Catalina Initiative
Order Number:	8500156002

INVOICE

Description	Amount
Project: CATALINA INITIATIVE	
cc:jisaacson@kearnswest.com; mding@kearnswest.com	
Fixed Price	
Professional Services November 2023	$ 15,000.00
Total for Fixed Price: $	**15,000.00**
Total for Project CATALINA INITIATIVE: $	**15,000.00**
Total Amount Due This Invoice: $	**15,000.00**

Kearns & West, Inc 1990 K Street, NW Suite 620 Washington, DC 20006 (202) 448-8772 Tax ID: 04-2813873

Please remit payment to:
For Check Processing Only:
Kearns & West
PO Box 392853
Pittsburgh PA 15251-9853

Page 1 of 1

Geosyntec consultants

Geosyntec Consultants, Inc.
900 Broken Sound Parkway NW, Suite 200
Boca Raton, Florida 33487-3575 USA
Tel (561) 995-0900 Fax (561) 995-0925

SOUTHERN CALIFORNIA EDISON
P.O. BOX 700
ROSEMEAD, CA 91770
Attention: ACCOUNTS PAYABLE

Invoice #: 21571934
Invoice Date: 7/8/2024
Project: HR1921
Project Name: CATALINA DECOMMISSIONED PIPE

For Professional Services Rendered through transaction date: 6/30/2024

IF YOU HAVE QUESTIONS ABOUT THIS INVOICE, PLEASE CONTACT ALEX ROGASKI

SCE PO#8500142991, CWA:14

IO# 345156, 345114

SCE PM - SCOTT LUTZ

CATALINA DECOMMISSIONED PIPE/SCOTT LUTZ

INVOICES APPROVED BY SCE PM AND THEN WILL BE UPLOADED TO ARIBA

Professional Services	$2,936.50
Current Invoice	$2,936.50
****Amount Due This Invoice ****	**$2,936.50**

Statement

Prior Billings	$24,531.21	Project Budget	$329,719.00
Current Invoice	$2,936.50	Expended to Date	$27,467.71
Billed To Date	$27,467.71	Contract Balance	$302,251.29
Paid To Date	$4,251.25	****Amount Due This Invoice ****	**$2,936.50**

Geosyntec and its subsidiaries will not send updated bank information without a follow up telephone conversation. Any bank information update received without verbal confirmation from the appropriate Geosyntec employee should not be relied upon for payment. It is Client's responsibility to verify the change in bank information prior to issuing payment. Client will remain liable for full payment of Geosyntec's invoices where Geosyntec does not receive payment as a result of Client's use of unconfirmed bank information.

When making payment via bank, please include our invoice number in ACH information; Please email invoice payment remittance/details to CorporateAR@Geosyntec.com.

Bank Details: Citibank N.A.
Coconut Creek Branch 0529
4807 Coconut Creek Pkwy
Coconut Creek, FL 33063

Account #: 2195223812
ABA/Routing: 067004764 (ACH) 266086554 (Wire)
Swift: CITI US 33

When making payment via check, please remit payment to: **Mail Code 11160**
P.O. Box 70280
Philadelphia, PA 19176-0280

American Integrated Services, Inc.
P.O. Box 92316
Long Beach CA 90809-2316
(310) 522-1168

License: 757133

Service Invoice

Invoice#: 2040600
AIS Project#: 43091
Date: 12/06/2024

Billed To: SOUTHERN CALIFORNIA EDISON
SUPPLIER PORTAL - ARIBA

Location:
MIDDLE RANCH SCE STAGING AREA
CATALINA ISLAND CA 90704

Contact: SCOTT LUTZ / SCOTT.LUTZ@SCE.COM

Description of Services: 43091-16 SCE BC REMEDIATION
Representative: Brian S Chang

Client PO#: CW2249604
Client Project #: CWA #71

Qty	Description	Svc Date	Unit	Unit Price	Total
1.00	PAYMENT REQUEST 04:	11/04-11/19	LS	$169,540.18	$169,540.18

Remit to Address:
American Integrated Services, Inc.
P.O. Box 92316
Long Beach, CA 90809-2316

AIS Tax ID No.
95-4698255

Non-Taxable Amount:	169,540.18
Taxable Amount:	0.00
Sales Tax:	0.00
Amount Due	**169,540.18**

Environmental Intelligence, LLC
1590 S Pacific Coast Hwy Ste 17
Laguna Beach, CA 92651

INVOICE # CINV-211393

DATE: 07/31/23
CUSTOMER ID: C-002972

SERVICES THROUGH: 07/31/23 DUE DATE: 09/29/23

MEP005 Coastal

1 - Project Management : Ormond Beach Plant < IO#600516 >

LABOR CATEGORY	PERSON	DATE	DESCRIPTION	HOURS	RATE	AMOUNT
Environmental Planner Lead	Linda Nguyen	07/05/23	Prepared Ormond Beach applicaiton package. Printed and shipped package.	2	$ 135.00	$ 270.00
		07/28/23	Coordinated with L. Paprocki on application status.	0.25	$ 135.00	$ 33.75
1 - Project Management : Ormond Beach Plant < IO#600516 > Subtotal				**2.25**		**$ 303.75**

2 - Licensing, Permitting, and Pre-Construction Support : Ormond Beach Plant < IO#600516 >

LABOR CATEGORY	PERSON	DATE	DESCRIPTION	HOURS	RATE	AMOUNT
Environmental Program Manager	Travis Kegel	07/27/23	Review CCC comments	1.5	$ 155.00	$ 232.50
2 - Licensing, Permitting, and Pre-Construction Support : Ormond Beach Plant < IO#600516 > Subtotal				**1.5**		**$ 232.50**

1 - Project Management : Programmatic Coastal Permits < IO#758182 >

LABOR CATEGORY	PERSON	DATE	DESCRIPTION	HOURS	RATE	AMOUNT
Environmental Planner Lead	Cassidy Walsh-Becker	07/26/23	Began inputting source citations into Regulatory Register spreadsheet	4	$ 135.00	$ 540.00
		07/27/23	Continued updating Regulatory Register spreadsheet	4	$ 135.00	$ 540.00
		07/31/23	Met with Travis to discuss progress on Source Citations project, continued updating spreadsheet.	4	$ 135.00	$ 540.00
Environmental Program Manager	Travis Kegel	07/20/23	Project review with X. Ouyang	2	$ 155.00	$ 310.00
		07/21/23	Review Citation files, coordinate with C. Walsh	1	$ 155.00	$ 155.00
		07/27/23	Coordinate with C Walsh review prelim citation files	2	$ 155.00	$ 310.00
1 - Project Management : Programmatic Coastal Permits < IO#758182 > Subtotal				**17**		**$ 2,395.00**

1 - Project Management : Pilot Project - WS1 < IO#342990 >

LABOR CATEGORY	PERSON	DATE	DESCRIPTION	HOURS	RATE	AMOUNT
Environmental Planner Lead	Linda Nguyen	07/10/23	Coordinated with M. Provance, G. Robles, P. Trinch for Catalina survey work. Coordinated with T. Hendrickson and N. Gerrells for maps.	2.75	$ 135.00	$ 371.25

Blair, Church & Flynn
CONSULTING ENGINEERS

INVOICE

431 Clovis Avenue
Suite 200
Clovis, California 93612
(559) 326-1400
FEIN: 94-1424814

Southern California Edison
[illegible]

Invoice Number 74364
Date 08/16/2023

Project 220-0124 (320) Catalina Pipeline Characterization

Professional Services from 7/3/2023 through 8/6/2023

PO 3500101333 - expires 12/31/2022
MSA 00003000
Sub-Agreement CW2259993

Professional Fees

	Hours	Rate	Billed Amount
Associate Civil/Structural/Geotech. Engineer	8.50	105.00	892.50
		Invoice Total	892.50

Invoice Summary

Description		Contract Amount	Current Billed	Prior Billed	Total Billed	Remaining
Additional Work Prior to Phase 3		25,000.00	0.00	22,434.30	22,434.30	2,565.70
Phase 3 Water Facility Work		97,000.00	892.50	53,335.99	54,228.49	42,771.51
	Total	122,000.00	892.50	75,770.29	76,662.79	45,340.21

Aging Summary

Invoice Number	Invoice Date	Outstanding	Current	Over 30	Over 60	Over 90	Over 120
73952	07/21/2023	2,966.25	2,966.25				
74364	08/16/2023	892.50	892.50				
	Total	3,858.75	3,858.75	0.00	0.00	0.00	0.00

[illegible]

ATTACHMENT 3: REVENUE COLLECTION COMPARISON TABLE

Catalina Water Average Monthly Bill		2027		
	2026	Base	Non-Res Surcharge	Surcharge - All
Meter / Pipe Size >>>	Avg Monthly Total	Avg Monthly Total	Avg Monthly Total	Avg Monthly Total
Res	$195.12	$223.66		$233.81
Res-Dual	$436.17	$499.94		$519.06
Res-CARE	$157.51	$180.53		
Res-CARE-Dual	$212.51	$243.59		
Res-DE	$157.36	$180.15		$189.58
Res-DE-Dual	$254.33	$279.86		$288.55
Res-MM	$1,280.30	$1,467.44		$1,535.23
Res-MM-Dual				
Com	$1,218.83	$1,396.83	$1,538.65	$1,489.88
Com-CARE				
IRRI	$398.45	$456.67	$489.74	$478.37
FIRE	$123.78	$141.87		

2028			2029		
Base	Non-Res Surcharge	Surcharge - All	Base	Non-Res Surcharge	Surcharge - All
Avg Monthly Total	Avg Monthly Total	Avg Monthly Total	Avg Monthly Total	Avg Monthly Total	Avg Monthly Total
$252.17		$278.19	$256.14		$282.15
$563.68		$612.65	$572.54		$621.52
$203.55			$206.75		
$274.65			$278.97		
$203.11		$227.27	$206.31		$230.46
$315.53		$337.80	$320.49		$342.77
$1,654.51		$1,828.20	$1,680.53		$1,854.21
$1,574.89	$1,938.25	$1,813.31	$1,599.65	$1,963.02	$1,838.08
$514.89	$599.62	$570.49	$522.98	$607.72	$578.58
$159.95			$162.47		

2030			2031		
Base	Non-Res Surcharge	Surcharge - All	Base	Non-Res Surcharge	Surcharge - All
Avg Monthly Total	Avg Monthly Total	Avg Monthly Total	Avg Monthly Total	Avg Monthly Total	Avg Monthly Total
$260.23		$286.24	$265.92		$291.93
$581.68		$630.67	$594.40		$643.39
$210.05			$214.64		
$283.42			$289.62		
$209.60		$233.76	$214.19		$238.34
$325.61		$347.89	$332.74		$355.02
$1,707.37		$1,881.06	$1,744.70		$1,918.39
$1,625.20	$1,988.57	$1,863.63	$1,660.74	$2,024.11	$1,899.17
$531.33	$616.07	$586.93	$542.95	$627.69	$598.55
$165.06			$168.67		